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October 16, 2013 PBW Project No. 1358

VIA EMAIL

Mr. Kirk Coulter
MC-127
Environmental Cleanup Section I, Team 3, Remediation Division
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

Re: DNAPL Recovery Pilot Test – Status Update February – September 2013

Union Pacific Railroad Houston Wood Preserving Works Facility

4910 Liberty Road Facility, Houston, Texas

Post-Closure Care Permit No. HW-50343; Industrial SWR No. 31547

Dear Mr. Coulter:

Pastor, Behling & Wheeler, LLC (PBW), on behalf of Union Pacific Railroad Company, is providing this status update for the dense non-aqueous phase liquid (DNAPL) recovery pilot test being conducted at the Houston Wood Preserving Works Facility (the Site). The pilot test was initiated in February 2013, with a proposed duration of 24 months. This letter discusses the DNAPL recovery pilot test activities and results for February through September 2013.

As detailed in the PBW letter dated February 5, 2013, PBW proposed to conduct a 24-month DNAPL recovery pilot test at the Site. The following monitoring wells were selected to be included in the DNAPL recovery test based on the amount of DNAPL historically observed in the wells:

Well Name	Zone	Min. DNAPL Thickness	Max DNAPL Thickness
Well Ivallie		(ft.)	(ft.)
MW-57A	A-TZ	4.11	4.25
MW-12B	B-TZ	0.41	5.70
MW-41B	B-TZ	5.06	24.14
MW-57B	B-CZ	0.44	0.50
MW-32B	B-CZ	5.77	6.13
MW-33BR	B-CZ	0.30	0.30
MW-70B	B-CZ	1.44	1.53
MW-75B	B-CZ	1.84	1.90
MW-34C	C-TZ	7.24	7.60
MW-44C	C-TZ	0.75	7.10
MW-45C	C-TZ	0.39	1.50
MW-46C	C-TZ	0.10	1.25

Notes:

Average depth to water values, minimum and maximum DNAPL thicknesses based on data collected between January 2011 and December 2012.

Figure 1 shows the location of the wells used in the pilot study.

Mr. Kirk Coulter, TCEQ
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The pilot test procedures consisted of measuring the depth to groundwater surface, the depth to the groundwater/DNAPL interface, and the total depth of the well prior to DNAPL pumping. Using a peristaltic pump, DNAPL was pumped from the bottom of the well until groundwater is returned in the pump discharge. The volume of recovered DNAPL was estimated from each well, and the well was gauged to measure the total depth of the well and depth to residual DNAPL following pumping. Recovered DNAPL was temporarily stored at the 90-Day Containment Storage Area. Waste manifests for the recovered DNAPL and groundwater are provided in Attachment A.

A summary of the DNAPL recovery measurements from February through September 2013 is provided on Table 1. DNAPL thicknesses prior to each month recovery efforts over time are presented on Figure 2. Monitoring wells with the thickest DNAPL measurements included MW-12B and MW-41B on the west side of the Site (Figure 1). DNAPL thicknesses in these two wells showed an increase following the February 2013 recovery event with MW-12B (the late April measurement was noted in the field as "uncertain", but still showed an increase in May) showing a gradual decrease through September and MW-41B showing sporadic thicknesses with an overall decrease from May through September (Figure 2). The other DNAPL wells tested showed similar responses during the first eight months. DNAPL thicknesses decreased during the first three months of pumping, and then showed an increase at the end of May 2013, with the wells generally decreasing in DNAPL thickness by September.

Of the 12 wells listed to be part of the pilot test, well MW-33BR did not have any measureable DNAPL during the first eight months, and MW-34C was not pumped because of the need for street lane closure permit through the City of Houston to access the well. The lane closure permit will be requested for the subsequent monthly events.

UPRR plans to continue the monthly DNAPL pilot test recovery efforts, and will submit the next status report following the January 2014 recovery event. Concurrently with the pilot test, PBW is assessing the recovery data for evaluating more effective DNAPL recovery efforts.

If you have any questions or need additional information, please feel free to call me at (512) 671-3434 or Mr. Geoffrey Reeder of UPRR at (281) 350-7197.

Sincerely,

PASTOR, BEHLING & WHEELER, LLC

Eric C. Matzner, P.G. Senior Consultant

cc: Waste Program Manager, TCEQ Region 12, Houston Mr. Geoffrey Reeder, P.G., UPRR – Spring, TX

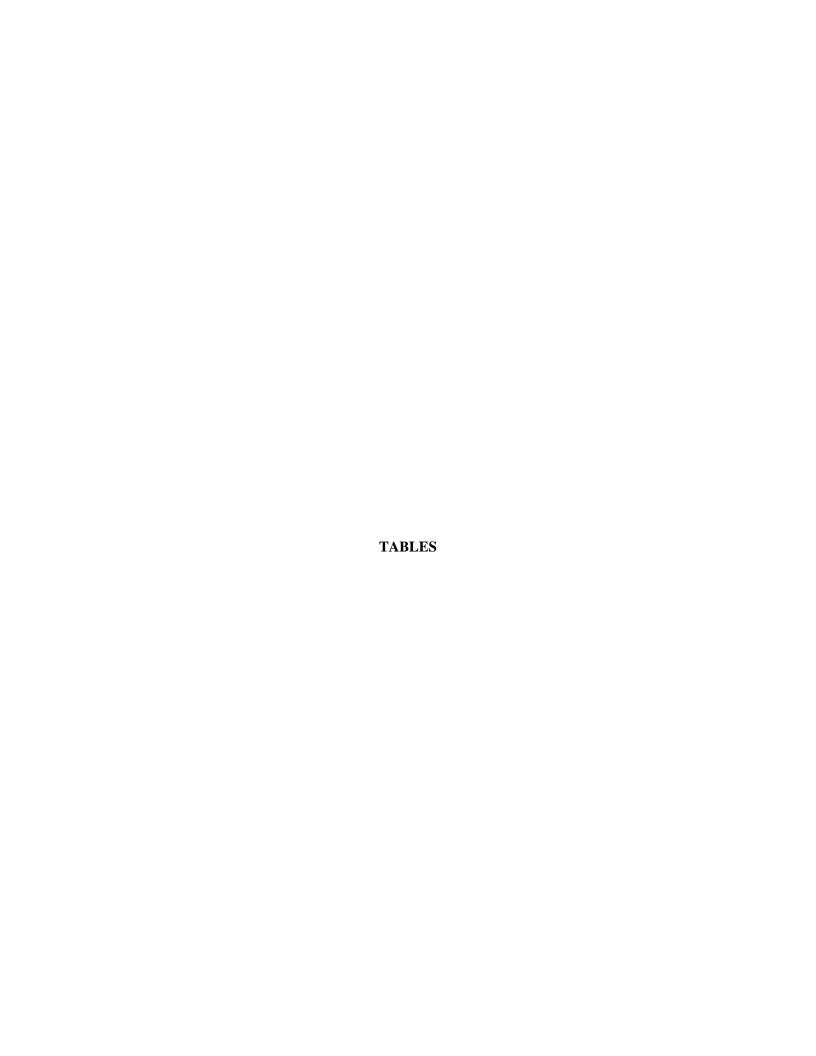


TABLE 1

SUMMARY OF DNAPL RECOVERY MEASUREMENTS
UPRR HOUSTON, TX - WOOD PRESERVING WORKS

		MW	′-12B		MW-32B					MW-	-33BR		MW-34C				
			DNAPL	DNAPL													
DNAPL Recovery	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	
Date	BTOC)	BTOC)	(ft)	(gal)													
2/14/2013	9.06	39.87	5.93	2.5	6.01	30.06	6.23	2	3.72	ND	0		NM	NM	NM		
4/3/2013	9.41	39.95	5.85	1	4.86	33.61	2.68	1	4.02	PoP	0		NM	NM	NM		
4/22/2013	8.61	31.64	14.16	0.5*	5.62	36.08	0.21	0.25	3.63	ND	0		NM	NM	NM		
5/30/2013	8.47	37.62	8.18	1.5*	5.86	32.21	4.08	2	3.59	ND	0		NM	NM	NM		
6/29/2013	9.62	38.22	7.58	1.5	6.79	33.59	2.7	1.5	6.07	ND	0		NM	NM	NM		
7/22/2013	11.16	39.04	6.76	1	7.14	33.91	2.38	1.5	9.68	ND	0		NM	NM	NM		
8/26/2013	11.31	39.61	6.19	1	7.48	33.83	2.46	1	9.86	ND	0		NM	NM	NM		
9/27/2013	11.17	40.63	5.17	1	7.23	34.39	1.9	1	9.57	ND	0		NM	NM	NM		

		MW	/-41B			MW	/-44C			MW	'-45C		MW-46C				
			DNAPL	DNAPL													
DNAPL Recovery	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	
Date	BTOC)	BTOC)	(ft)	(gal)													
2/14/2013	8.91	41.1	3.71	3	18.96	62.95	7.85	1	21.26	69.9	0.7	0.25	21.07	71.3	1.6	0.25	
4/3/2013	9.37	41.6	3.21	1.5	19.34	70.47	0.33	0.25*	21.39	70.39	0.21	0.25*	20.61	72.36	0.54	0.25*	
4/22/2013	8.62	41.6	3.21	0.5*	18.62	70.64	0.16	0.25*	21.03	70.47	0.13	0.25*	20.61	72.61	0.29	0.25*	
5/30/2013	8.73	34.16	10.65	2	18.43	70.01	0.79	0.25*	21.16	70.25	0.35	0.25*	20.59	71.61	1.29	0.25*	
6/29/2013	9.72	37.12	7.69	2	19.34	70.32	0.48	0.25	21.93	70.32	0.28	0.25*	21.09	72.34	0.56	0.25*	
7/22/2013	10.31	39.29	5.52	1.5	20.36	70.26	0.54	0.25	22.72	70.39	0.21	0.25*	21.96	72.16	0.74	0.25*	
8/26/2013	10.09	34.55	10.26	2.5	20.62	70.39	0.41	0.25	22.86	70.31	0.29	0.25	22.23	72.32	0.58	0.25	
9/27/2013	9.63	37.29	7.52	2	20.39	70.61	0.19	0.25	22.66	70.17	0.43	0.25	22.09	72.09	0.81	0.25	

		MW	/-57A			MW	/-57B			MW	/-70B			Approx			
			DNAPL	DNAPL	DNAPL												
DNAPL Recovery	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	DTW (ft	DTD (ft	Thickness	Pumped	Recovered
Date	BTOC)	BTOC)	(ft)	(gal)	(gal)												
2/14/2013	10.56	22.12	4.78	0.5	28.56	41.41	1.54	0.25	6.57	34.09	1.61	0.25	10.01	34.1	3.1	0.25	10.25
4/3/2013	10.32	24.79	2.11	0.5	28.09	42.36	0.59	0.25*	6.79	35.26	0.44	0.25	13.71	36.47	0.73	0.25	5.5
4/22/2013	10.71	25.85	1.05	0.5	27.06	42.17	0.78	0.25	6.06	35.12	0.58	0.25	9.72	36.72	0.48	0.25	3.25
5/30/2013	10.63	24.16	2.74	0.5	27.13	41.63	1.32	0.25	6.19	34.67	1.03	0.25	9.61	35.09	2.11	0.75	7.25
6/29/2013	12.16	23.82	3.08	2	18.26	42.07	0.88	0.25	8.01	34.92	0.78	0.25*	10.61	35.61	1.59	0.75	8.25
7/22/2013	13.21	23.05	3.85	2	16.34	41.67	1.28	0.75	8.22	34.07	1.63	0.25*	9.74	35.71	1.49	0.75	7.5
8/26/2013	12.91	25.32	1.58	1	18.01	42.31	0.64	0.25	8.17	35.09	0.61	0.25	10.76	35.93	1.27	0.75	7.5
9/27/2013	12.72	25.71	1.19	0.75	17.74	42.51	0.39	0.25	8.32	35.34	0.36	0.25	10.52	36.39	0.81	0.5	6.5

## Notes:

DTW - Depth to water (feet Below Top of Casing (BTOC))

DTD - Depth to DNAPL (feet BTOC)

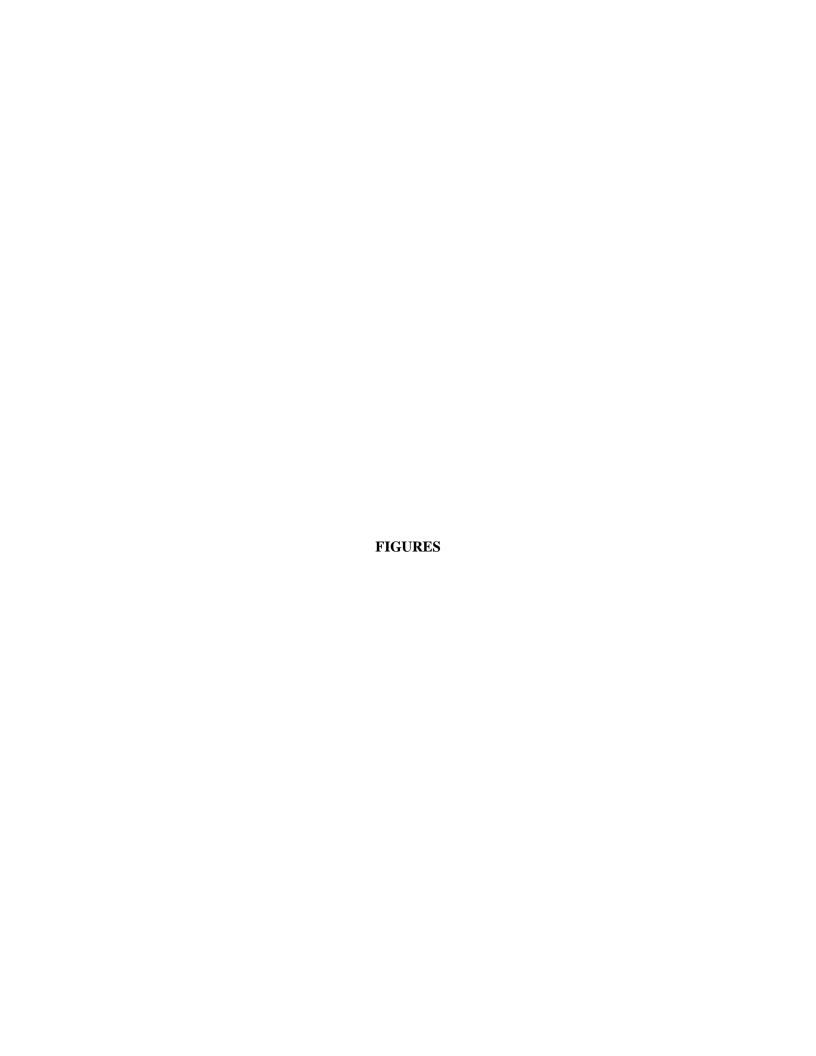
ND - Not detected

NM - Not measured

PoP - Product on probe, not measureable

<sup>\* -</sup> indicates DNAPL and groundwater mixture

<sup>--- -</sup> No DNAPL pumped



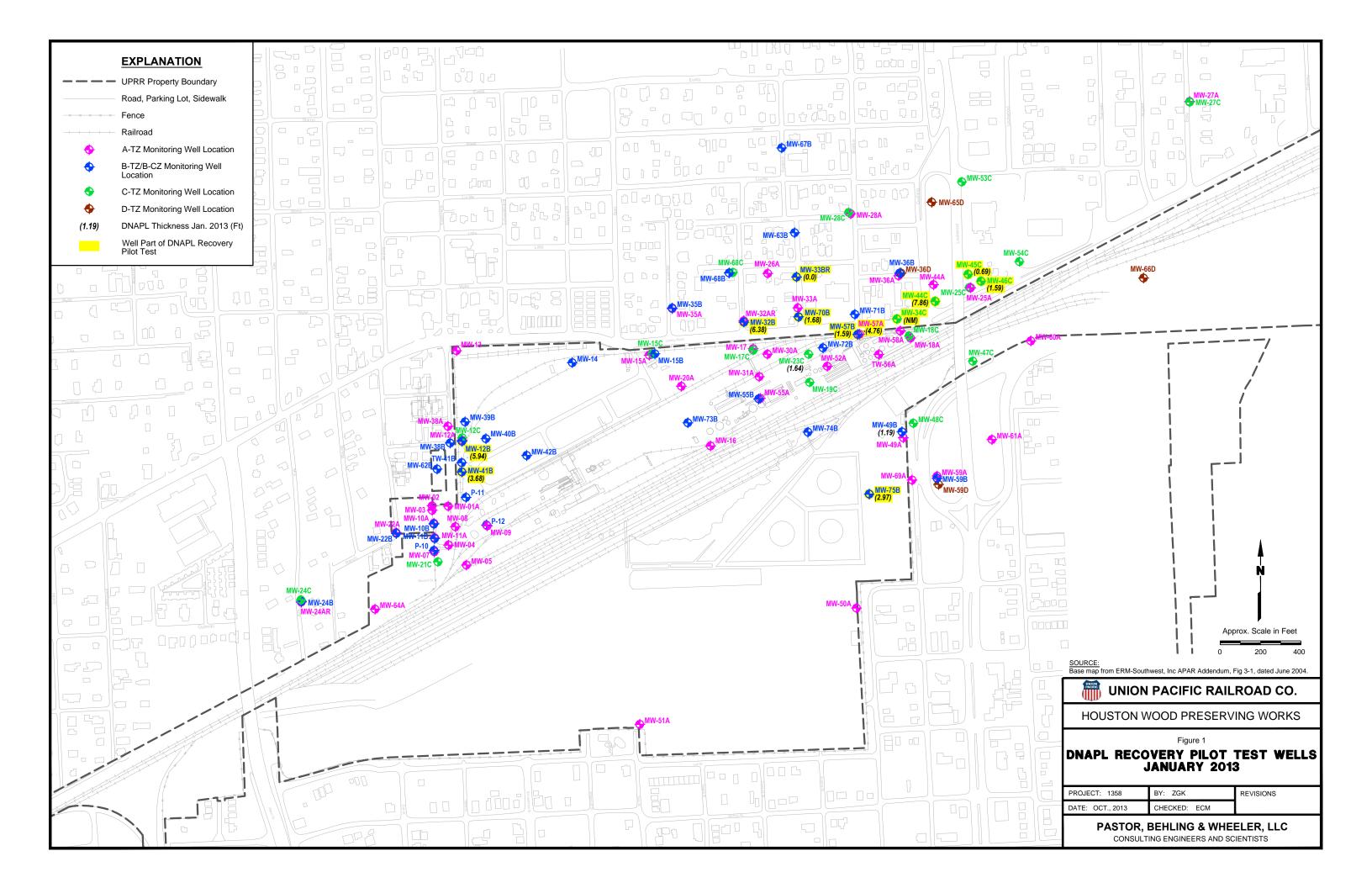
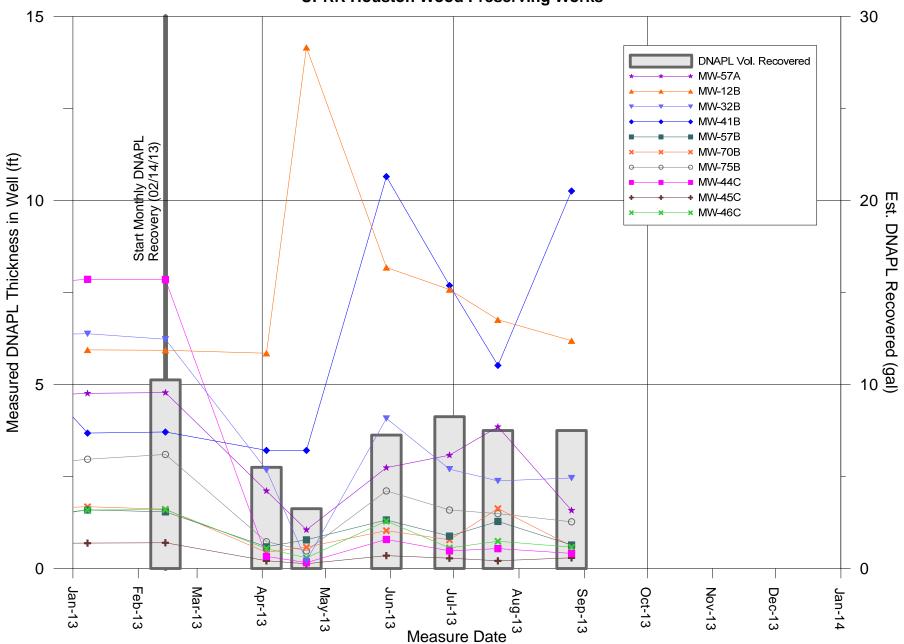


Figure 2
DNAPL Recovery Pilot Test Feb 2013-Sept 2013
UPRR Houston Wood Preserving Works



## ATTACHMENT A WASTE MANIFESTS

nted/Typed Name

Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a

DX7697138

2469-TD-#156

SC PPW 3/02/2011 Please print or type. (Form designed for use on elite (12-pitch) typewriter.) Form Approved. OMB No. 2050-0039 1. Generator ID Number 4. Manifest Tracking Number 3. Emergency Response Phone UNIFORM HAZARDOUS 1119 **WASTE MANIFEST** TXD000820266 866-780-3116 5. Generator's Name and Mailing Address Generator's Site Address (if different than mailing address) UNION PACIFIC RAILROAD 4910 Liberty Road c/o USA. P.O. Box 87687 Houston, TX 77287 Houston, TX 77287 Generator's Phone: 281-350-7197 6. Transporter 1 Company Name U.S. EPA ID Number **USA WASTE TRANSPORTATION SERVICES** TXR000032045 7. Transporter 2 Company Name U.S. EPA ID Number 8, Designated Facility Name and Site Address
CLEAN HARBORS DEER PARK, LLC U.S. EPA ID Number TXD055141378 2027 INDEPENDENCE PARKWAY SOUTH LA PORTE, TX 77571 Facility's Phone: 281-930-2300 9b. U.S. DOT Description (including Proper Shipping Name, Hazard Class, ID Number. 10. Containers 9a 11. Total 12. Unit 13. Waste Codes and Packing Group (if any)) НМ Quantity Wt./Vol. Туре X NA3082, ENVIRONMENTALLY HAZARDOUS SUBSTANCES, LIQUID. 2010 DM 250 0918 F034 219H N.O.S., PGIII, RQ (CREOSOTE) NA3082, HAZARDOUS WASTE, LIQUID, N.O.S. (F034 PURGE WATER) 当の X TO GO DM 350 0914 1011 F034 9. PGIII 200 14. Special Handling Instructions and Additional Information 1) CH629200 2)CH229097 15. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and national governmental regulations. If export shipment and I am the Primary Exporter, I certify that the contents of this consignment conform to the terms of the attached EPA Acknowledgment of Consent. I certify that the waste minimization statement identified in 40 CFR 262.27(a) (if I am a large quantity generator) or (b) (if I am a small quantity generator) is true. Generator's/Offeror's Printed/Typed Name Signature Day Year 16. International Shipments Port of entry/exit Import to U.S. ☐ Export from U.S. Transporter signature (for exports only): Date leaving U.S. 17. Transporter Acknowledgment of Receipt of Materials Printed/Typed Nam. Transporter 2 Printed/Typed Name 18. Discrepancy 18a. Discrepancy Indication Space Quantity Residue Partial Rejection Full Rejection 18b. Alternate Facility (or Generator) U.S. EPA ID Number Facility's Phone: DESIGNATED 18c. Signature of Alternate Facility (or Generator) Month Day Year 19. Hazardous Waste Report Management Method Codes (i.e., codes for hazardous waste treatment, disposal, and recycling systems) 20. Designated Facility Owner or Operator: Certification of receipt of hazardous materials covered by the manifest except as noted in Item 18a rted/Typed Name Sighature